LTR-1000-203227

2018/07/08

Yes



To: Mr.A.V.Vostrikov

Deputy General Director of Rusatom Service JSC for Operation Support – ATEX JSC Managing Director

Sub: Reactor Power Decrease during the Status Change from the Pump SJ12D001 to the Pump SJ11D001

Dear Sir,

Please find attached the application form (Appendix 3) based on the Contract No. CNT-ETS/4100-1 dated February 25th for providing the BNPP with the cause of the defect in the Turbine Control System and the required measures to be taken for preventing the recurrence of such defect in the Turbine Control System based on the results of analysis. You are kindly requested to make the necessary coordination for taking actions in this regard and keep us informed of results.

Sincerely yours

H.Ghaffari

Bushehr NPP Manager and Managing Director

Application Form for the Engineering Services at Principal's Request To: Authorized Representative of the contractor Mr. A. Rumayantsev

Please be notified of the following Engineering Services for your consideration and submit us necessary Technical Assignment and contractual terms and condition based on the Item 4.1.2, Appendix 4 as soon as possible.

time of status change from the Pump SJ11D001 Date of request Dear Sir, On 19.05.2018 at 10:25:51 o'clock during the operation of BNPP-1 at 9 of the nominal power when the working status of oil pump of the two control system changed (from pump SJ12D001to the pump SJ11D0 during the simultaneous operation of the two pumps, by opening the val the outlet of the pump SJ11D001 the pressure decreased in the command of the control valves from 2.98 MPa to 1.46 MPa. This led to the increase of pressure in the main steam collector to 6.7 and the electrical power decreased to 822 MW. Then the system bed stable and the Unit reached the nominal power. On 20.05.2018 at 00:40:53 pressure in the command line of the consulpect: 3.11 MPa after 7 seconds and the system reached primary stable season of electric power was in this way:1015 -1051 - 888 - 10 MBm. Decrease of pressure of command line of control valves on 20.05.2 was done without any impact of status change. To this day (30.05.2018), the system works without any defect. All of needed information in regard to the two aforementioned events was sent the Control System Section of JIM3 Factory, Mr. A.B. Kondpaueey, by email. You are kindly requested to provide us with the cause of the defect in Turbine Control System and the required measures to be taken for preven	Name of Issue	reactor power decrease at the	Dringing!/		
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Approved by Authorized Representative of the Principal

E. Deylami - BNPP-1 Deputy Chief Engineer for Technical and Engineering

(v,.)